CONFIDENTIAL

Release Date

St. Joe American No. 12 Stoc NW/NW Sec 20, T18N, R26E Anache Co. ດ

COUNTY <u>Apache</u>		AREA <u>Navajo Spr</u>	ngs LEASE NO	State Prospecting Permit
WELL NAMESt. Joe A	merican Co	rp. No. 12 A	tita	
LOCATION NW/NW ELEV 5670 GR	SEC 20 KB SPU	TWP 18N RANG	SE 26E FOOTAGE 200 STATUS P4 77 COMP. DATE 7-	0' FWL & 200FNL 70 TOTAL 70-77 DEPTH 12-57
CONTRACTOR Shelton CASING SIZE DEPTH				
#" 1137				ROTARY
7 1131	NERC			RESERVOIR
	·			DUCTION
FORMATION TOPS	DEPTHS	SOURCE L.L. E.L.	REMARKS	
				,
				
			<u> </u>	
ELECTRIC LOGS	PER	FORATED INTERVALS	PROD. INTERVALS	SAMPLE LOG SAMPLE DESCRP.
<u>GRN</u>				SAMPLE NO. 7778 CORE ANALYSIS
		· · · · · · · · · · · · · · · · · · ·		DSTs
				·
REMARKS				APP. TO PLUG
		·		PLUGGING REP.
				COMP. REPORT
WATER WELL ACCEPTED I	3Y			
BOND COFedera	1 Insuranc	e co. filel in/	7/1682 BOND NO. 80	634846
BOND AMT. \$ 25.000.		CANCELLED /2-	DATE	REPORT 11=12-74
FILING RECEIPT 914		OC. PLAT X		PLAT BOOK X
API NO. 02-001-2023	L I	DATE ISSUED 6-2	2-77 DEDICATION	N/A Potash Test
ODDITAL MARKET CO.			c n	NFIDENTIAL
PERMIT NUMBER 681		1		
		(ove	r) Roles	se Date

(v

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			^	e							·····		
	W	ÆLL CC)MPL				LETION F		AND V	WELL	LOG		
New Work Well Over	· 🛮	Deeps		P		Same Bases		Differ Reser	rotr L	Oñ		Gas [
Operator St. Joe Amer	ican (Corpor	atic	n n			2002 N	Fort	es Blv	d. Su	ite :	108 Tu	cson, AZ 8570
Federal, State or Ind State Lease	ian Lesse	Number	OF DAT	ne of le	ssor if fe	e lease	Well Num St. Joe	12	Field & R Strat				
NW/NW 200' E	WL - :	200' F	NL		•		Apa (ihe					
Sec. TWP-stange or Sec. 20, T18	Block & S N, R2	Survey 6E							•			<u></u>	
Data spudded 7/24/77		Date tot	30/		bed I	Date comple produce	red, ready t	° (B	ration F, REB, P			hd. San	feet
Total depth 1252		P.B.T.D.			1	itagia, dual none	or triple eo	mpletion	7	If the furnit	ah sega	O TOPE	ple completion, t for each com-
Producing Interval ((a) for th	ie comple	tion	-					(interval) re 1137			none	i (interval)
No this well directly	tionally (trilled? V	Vas di Di	rections O	al aures	made?	Was copy	of dire	stional surv	47	Date NOI		
Type of electrical Gamma Ray-N			(check	logs fi	les with	the comm	laxion)				Date 8	filed /10/77	
							RECORD						
Casing (report all Purpose		ot in we			surface,		ate, produci t (lb./ft.)		pth set	\ 8	Acics or	ment	Amt. pulled
Euchene	63			4"		<u> </u>	.5		37'		nor	ne	397'
			- -							-			
TI	BING R	ECORD	'			- 		·	LINER R	ECORD			
Size I	Depth sei	ft.	Packer	set at	ft. Sise		Top	ft.	Bottom	fL		oement	Screen (ft.)
Number per ft.	PERI	TORATIO	N RE		th Inter	val			OT, FRACT		CERTIFIE		MER RECORD h Interval
											_		
						TAXUET AT.	PRODUCTI	ON			<u> </u>		
Late of first prod	luction		Produ	icing me	ethod (ii				umples-4	pampi	ing, sho	d cets w	type of pump:)
Date of test H	a. Icated	Cho	ke siz		Oil prod	. during to	1	od. duri	MCF	Water	prod. do	ring test	Oil gravity *API (Corr)
Tubing pressure	Casin	g pressui	•	Cal'ted duction	rate of I	ro- Oil	<u> </u>	Gas			Vater	bble	Gas—oli ratio
Disposition of gar		vhether v	inted,				bble	<u>- </u>	M				
Strat. test									merzis	or-F	ield	Operat	ions of the
CERTIFICATE: 1	erican	Corpo	orat	ion		(00m=0v).	and that I	am autho	rised by sai	ld comp	any to	make this	report; and that this
report was props	red under	r my supe	rvision	and dir	ection an	d that the	facts stated t	herein si	e true, corn	ect and	rempiel	le lo the be	at of my knowledge.
Date -	August	10,	1977			· · · · · · · · · · · · · · · · · · ·	Si	mature	for I'm	Jai	yst.		
!				RE	CEI	VED	•						
			<u>-</u> -	AU	6 15	1977	1					UZONA	
				0 & 0	G CONS	. COMM.		•			·-		MMISSION and Well Log
Person No. 6	81					-	Fo	weii rm No. (•		e One C	•	THE TOTAL STATES
TO THE PARTY							<u>l</u>		<u></u>				

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DETAIL OF FORMATIONS PENETRATED

Formation	Top	Bottem	Description ⁶
- CERTACION			
Chinle	0	722	Interbedded shales & sandstone, green to brown.
Coconino	722	920	Light buff sandstone
Supai	920	1252 T.D.	Chocolate brown shales, sandstone, anhydrite & salts
		•.	
•		1	
5 x			

^{*} Show all important senses of perceity, detail of all cores, and all drill-stem tests, in flowing and shut-in pressures, and recoveries.

(3)

INSTRUCTIONS:

Attach drillers log or other acceptable log of [1].

Attach drillers log or other acceptable log of [1].

This Well Completion or Recompletion report of well log shall be filed with the State of Arisania [2].

Ges Conservation Constitution not later than thirty days after project completion.

Form No. 4

(*i,s*)

Permit No 681

	-	<u> </u>		PLUGGING	RECORD		\		•
perator		 , .	·		2002'n. Forb	─(xes B	3lvd. Su	ite 108	Tucson, AZ
	merican Corpo		<u>i</u>	Wen					
	<u></u>			St. J	oe 12 St	rat	test	- Farmer	1
NW/NW 2001	'FWL - 200'	FNL		S	Sec. 20, T18N	I, R	26E	ock & Survey	Apache
pplication to dril	ill this well was filed	đ	Has t prodi	this well ever uced oil or gas	Character of well Oil (bbls/day)		npletion (in) Gas (MC	tial production :F/day)	on): Dry? Yes
	merican Corp.	•		lo l	Amount well prod	lng	when nlugg	<u> </u>	Yes
hate plugged:			1	l depth	Oil (bbls/day)		Gas (MC	CF/day)	Water (bbls/day)
7/30/77				521	Depth interval of	1 h 1	armation	Size, kind (depth of plugs used
Name of each for aining oil or gas, which formation to core at time of pl	. Indicate open to well-	Fluia co.	itent or .	each formation	Depth Interval	ta	011114	Indicate zo	nes squeeze comented. unt cement
Chinle						<u>.</u>		0 to 50)' cement plug
Chinle								347 to	397 cement plus
								on top	of casing
Coconino			<u> </u>		722 to 920)		cased	
Supai					920 to 125			1087 to	1252 cement p
δυρατ				CASING		···			
Size pipe	Put in well (fL)	Pulled or	ut (fL.)	Left in well (ft.)	Give depth and method of parting casing (shot, ripped, etc.)			Packers and	shoes
4"	1137	- :	 397	740	397' back o	Ef_			37 to 1252'
								7 to 397	
	 	-				 			
						-			
		 			· · · · · · · · · · · · · · · · · · ·	-			
Was well fill	led with mud-laden Yes	fluid, acco	ording to	regulations?	Indicate deepest i	l format	ion containi	ng fresh wate	er.
		ADDRESS	ES OF	ADJACENT LEASE		OWN			
Name		^	Address				Directi	ion from this	well:
									·
									·
				rm, if this well wa	is plugged back for	use a	is a fresh wa me and add	ter well, giv fress of sur ill liability f	e all pertinent details of face owner, and attace or subsequent plu
In addition to o plugging operat letter from sur- ging which migl	other information ritions to base of fre face owner authori tht be required.	required or esh water izing comp	n this 10 sand, pt pletion o	erforated interval t	ater well and agre	eing i			
ging which mig	other information retions to base of fre- face owner authorish be required.		n this 10 sand, pt pletion 0	erforated interval t	ater well and agre	eeing (
Use reverse side	c for additional det	ail.							
Use reverse side	c for additional details:	ail. d, under ti	he penal	ity of perjury, state	e that I am the	Supe	ervisor	- Field	Operations of t
Use reverse side	ic for additional details: I, the undersigned when ican Corp.	dail.	he penal	ity of perjury, state	e that I am the	Supe	ervisor	- Field	Operations of t
Use reverse side	ic for additional details: I, the undersigned when ican Corp.	dail.	he penal	ity of perjury, state	e that I am the	Supe	ervisor	- Field	Operations of t
Use reverse side	ic for additional detained: I, the undersigned in the compared under my support the compared un	ail. d, under ti coratio cervision an	he penal III nd directi	ity of perjury, state	e that I am the	Supe	ervisor	- Field	Operations of t
Use reverse side CERTIFICATE: St. Joe A report was prop	ic for additional detained: I, the undersigned in the compared under my support the compared un	ail. d, under ti coratio cervision an	he penal III nd directi	ity of perjury, state(company) and ion and that the fac	e that I am the	Supe	ervisor	- Field	Operations of t
Use reverse side CERTIFICATE: St. Joe A report was prop	ic for additional detained: I, the undersigned in the compared under my support the compared un	ail. d, under ti coratio cervision an	he penal III nd directi	ity of perjury, state(company) and ion and that the fac	e that I am the d that I am authori its stated therein are Signature	Superized by	ervisor y said compa correct and	- Field any to make complete to the complete	Operations of this report; and that the best of my knowled
Use reverse side CERTIFICATE: St. Joe A report was prop	ic for additional detained: I, the undersigned in the compared under my support the compared un	d, under the coration and	he penaling he direction has been direction with the control of th	ity of perjury, state(company) and ion and that the fac	e that I am the d that I am authori its stated therein are Signature	Superized by	said compa correct and STATE	- Field any to make complete to the complete	Operations of the thic best of my knowled

Form No. 10

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LICATION TO ABANDON AND PUT

PERATOR St. Toe American Lease rederal, State, or Indian Lease or Lessor's Name if Fee Lease	rican Corporation e Number State	ADDRESS 2002 N.	Forbes Blvd Suite 108 Tucson, WELL NO St. Joe 12
		c. 20, T18N, R26E	
TYPE OF WELL Strat	(Oil, Gas or Dry	Hole)	TOTAL DEPTH 1252'
LLOWABLE (If Assigned). AST PRODUCTION TEST	OIL none	(Bbls.)	WATER none (Bbls.) DATE OF TEST none
PRODUCING HORIZON	none	PRODUCING FROM	none none
. Complete Casing Rec	CORD.		
. Complete Casing Bax		- 1 2 55 1 20	171
	137'. Recovered 397'	. Backed off at 39	· ·
	137'. Recovered 397'	. Backed off at 39	RECEIVED
	137'. Recovered 397'	. Backed off at 39	

Cement plug from bottom of hole 1252' back to 1087'.
50' plug in bottom of casing 1137 to 1087.
50' cement plug 397' back to 347' on top of casing left in hole.
50' cement plug 50' back to 0' surface plug.
Hole filled with mud-laden fluid between plugs.

NAME OF PERSON DOING WORK Shelton Drilling Co	ADDRESS P.O. Box 583, Phoenix, AZ 85001
_ ·	Field Operations
St. Joe Ame 2002 N. For Address August 10,	erican Corporation bes Blwd. Suite 108 Tucson, AZ
Date	
Date Approved 8-16-77	STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION
OIL & GAS CONSERVATION COMMISSION	Application to Abendon and Plug File Two Copies

18/11/ KNIVIVO VII

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APPLICATION FOR PERMIT TO DRILL OR RE-ENTER APPLICATION TO DRILL \(\) RE-ENTER OLD WELL \(\) St. Joe American Corporation NAME OF COMPANY OR OPERATOR 2002 N. Forbes Blvd. Suite 108 Tucson Arizona 85705 Address City State Shelton Drilling Company Drilling Contractor P.O. Box 583, Phoenix, AZ 85001 Address DESCRIPTION OF WELL AND LEASE Federal, State or Indian Lease Number, or if fee lease, name of lessor State 1ease Nearced distance from proposed location to property or lease line: 200' FWL - 200' FNL Number of acres in lease: Number of acres in lease:	
St. Joe American Corporation NAME OF COMPANY OR OPERATOR 2002 N. Forbes Blvd. Suite 108 Tucson Arizona 85705 City State Shelton Drilling Company Drilling Contractor P.O. Box 583, Phoenix, AZ 85001 Address DESCRIPTION OF WELL AND LEASE Federal, State or Indian Lease Number, or if fee lease, name of lessor State lease Nearest distance from proposed location to property or lease line: 200' FWL - 200' FNL Number of acres in lease: Number of acres in lease: Number of acres in lease: Number of acres in lease.	
2002 N. Forbes Blvd. Suite 108 Tucson Arizona 85705 State Shelton Drilling Company Shilling Contractor P.O. Box 583, Phoenix, AZ 85001 Address DESCRIPTION OF WELL AND LEASE Federal, State or Indian Lease Number, or if fee lease, name of Jessor State 1ease Nearcst distance from proposed location to property or lease line: 200' FWL - 200' FNL Number of acres in lease: NA Number of wells on lease, including this well, completed in or drilling to this reservoir:	
2002 N. Forbes Blvd. Suite 108 Tucson Arizona 85705 ddress City State Shelton Drilling Company rilling Contractor P.O. Box 583, Phoenix, AZ 85001	
Shelton Drilling Company rilling Contractor P.O. Box 583, Phoenix, AZ 85001 ddress DESCRIPTION OF WELL AND LEASE ederal, State or Indian Lease Number, or if fee lease, name of lessor State lease State lease General distance from proposed location or property or lease line: 200' FWL - 200' FNL Sumber of acres in lease: Number of acres in lease: Number of wells on lease, including this well. completed in or drilling to this reservoir:	
Shelton Drilling Company rilling Contractor P.O. Box 583, Phoenix, AZ 85001 cidress DESCRIPTION OF WELL AND LEASE Pederal, State or Indian Lease Number, or if fee lease, name of lessor State lease State lease Vederal, State from proposed location or property or lease line: 200' FWL - 200' FNL State lease: Number of acres in lease: Number of acres in lease: Number of wells on lease, including this well. completed in or drilling to this reservoir:	
DESCRIPTION OF WELL AND LEASE Tederal, State or Indian Lease Number, or if fee lease, name of lessor State lease Nearcst distance from proposed location oproperty or lease line: 200° FWL - 200° FNL Number of acres in lease: Number of acres in lease: DESCRIPTION OF WELL AND LEASE Well number 12 5670° Distance from proposed location to nearest drilling, completed or applied—for well on the same lease: NA Number of wells on lease, including this well, completed in or drilling to this reservoir:	
DESCRIPTION OF WELL AND LEASE Tederal, State or Indian Lease Number, or if fee lease, name of lessor State lease Tearcst distance from proposed location oproperty or lease line: 200 FWL - 200 FNL Sumber of acres in lease: DESCRIPTION OF WELL AND LEASE Well number 12 5670 Distance from proposed location to nearest drilling, completed or applied—for well on the same lease: NA Number of wells on lease, including this well, completed in or drilling to this reservoir:	
DESCRIPTION OF WELL AND LEASE Sederal. State or Indian Lease Number, or if fee lease, name of lessor State lease Nearcst distance from proposed location o property or lease line: 200 FWL - 200 FNL State lease: NA Number of acres in lease: Distance from proposed location to nearest drilling, completed or applied—for well on the same lease: NA Number of wells on lease, including this well, completed in or drilling to this reservoir:	
DESCRIPTION OF WELL AND LEASE Sederal. State or Indian Lease Number, or if fee lease, name of lessor State lease Nearcst distance from proposed location oproperty or lease line: 200 FWL - 200 FNL State lease: NA Number of acres in lease: Distance from proposed location to nearest drilling, completed or applied—for well on the same lease: NA Number of wells on lease, including this well, completed in or drilling to this reservoir:	
State lease Number, or if fee lease, name of lessor State lease Number, or if fee lease, name of lessor State lease 12 5670 Vearcst distance from proposed location completed or applied—for well on the same lease: 200 FWL - 200 FNL Vumber of acres in lease: Namber of wells on lease, including this well, completed in or drilling to this reservoir:	· · · · · · · · · · · · · · · · · · ·
State lease State lease 12 5670 Distance from proposed location to nearest drilling, completed or applied—for well on the same lease: 200 FWL - 200 FNL Number of acres in lease: Number of wells on lease, including this well, completed in or drilling to this reservoir:	
Vearest distance from proposed location oppoperty or lease line: 200 FWL - 200 FNL Sumber of acres in lease: Distance from proposed location to nearest drilling, completed or applied—for well on the same lease: NA Number of wells on lease, including this well, completed in or drilling to this reservoir:	_
200' FWL - 200' FNL feet Number of wells on lease, including this well, completed in or drilling to this reservoir:	
Number of acres in lease: Number of wells on lease, including this well, completed in or drilling to this reservoir:	fect
!	
f lease purchased with one or more Name Address	
If lease, purchased with one or more Name Address wells drilled, from whom purchased: State lease	
	ith Rüle l
Well location (give footage from section lines) Section—township—range or block and survey Dedication (Comply w 200' FWL - 200' FNL 20 T18N R26E NA	. <u></u>
Field and reservoir (If wildcat, so state)	
Mineral test Apache Distance, in miles, and direction from nearest town or post office	
21 miles southwest of Navajo	
Proposed depth: Rotary or cable tools Rotary 7/ 13/77	
1500° Pillog Pag of \$25.00	
Bond Status \$25,000 On file X Or attached Attached X	
arks:	
Confidential	
Vice President	_of
CERTIFICATE: I. the undersigned, under the penalty of perjury, state that I am the	
St. Joe American Corporation (company), and that I am authorized by said company to make this report; report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of m	and that y knowle
KECE Wayne To Wallan	
Signature Signature	<u> </u>
JUN 2 2 1977 June 21, 1977	
Date CONS, COMM,	
681	
Approval Date: 6-22-76 STATE OF ARIZONA	
Approved By: OIL & GAS CONSERVATION COMMISSI Application to Drill or Re-enter	251

(Complete Reverse Side)

Form No. 3

Notice: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

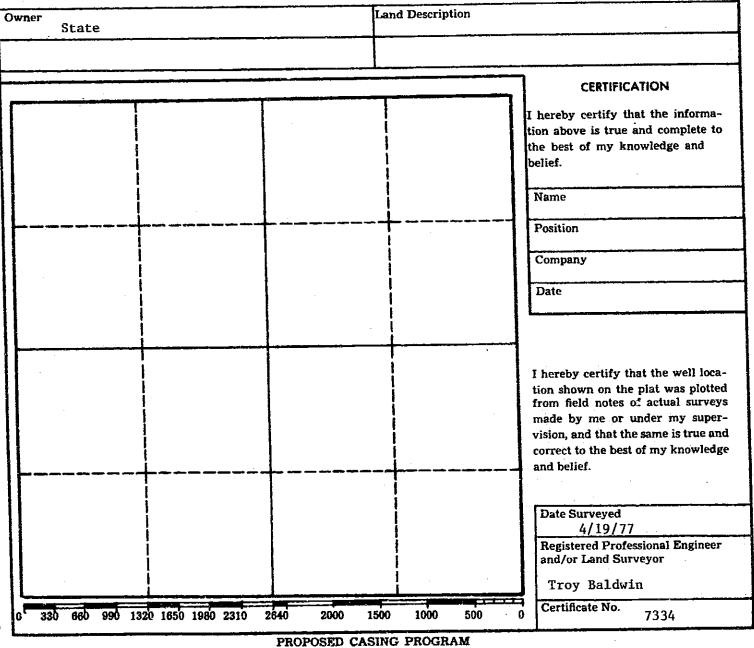
File Two Coples

क्रम्यक्रमात्राच्याः नाम् विकासम्बद्धाः स्थापन्ति । स्थापन्ति । स्थापन्ति । स्थापन्ति स्थापन्ति स्थापन्ति स्था स्थापन्ति । स्थापन्ति स्थापन

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Owner on shall quilling the dedicated	norman for both	bre lin	gas wells on	the plat.

- 2. A registered professional engineer or land surveyor registered in the State of Arizona or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 3. All distances shown on the plat must be from the outer boundaries of the Section.
- 4. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES NA NO.
- 5. If the answer to question four is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES_____NO_____. If answer is "yes," Type of Consolidation______
- 6. If the answer to question four is "no," list all the owners and their respective interests below:



Size of Casing Weight Grade & Type Top Bottom Cementing Depths Sacks Cement

3½" 9 lbs black, 3½" 3½" 50'

1row type 200'

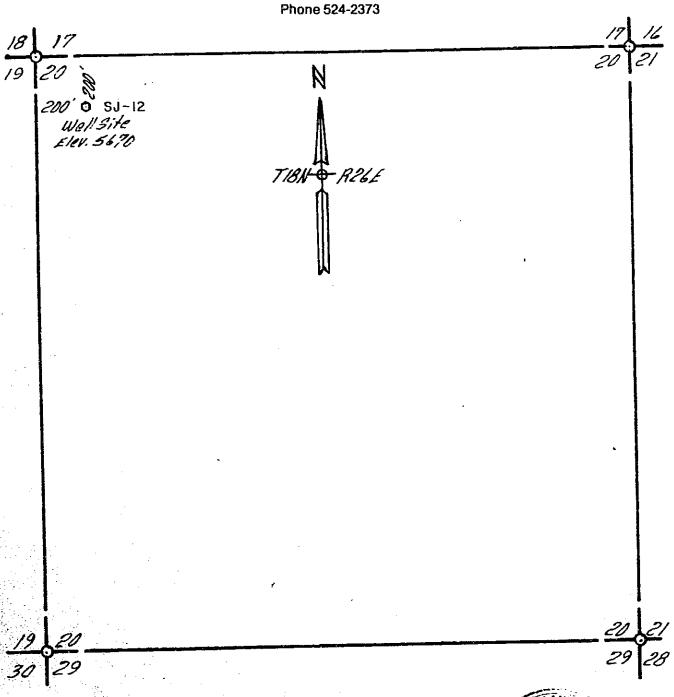
(A) S. Lindle S. T.

Boldwin Surveying Company

TROY BALDWIN -- REGISTERED LAND SURVEYOR

Box 186

Holbrook, Arizona 86025



WELL SITE LOCATION

FOR: ST. JOE MINERALS CORP.

RECEIVEUS SON, ARIZONA

JUN 2 2 1977 D & A CONS. COMM.



O

DEPARTMENT OF THE INTERIOR (109°37°30 322 1141 on a

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PERMIT TO DRILL

This constitutes the permission and authority from the

OIL AND GAS CONSERVATION COMMISSION, STATE OF ARIZONA,

То:		ST. JOB	AMERICAN COR	PORATION		
10;			(OPERATOR)			
•						
		to drill a	well to be kno	wn as		
	-					
•			Ct Toe Imer	can No.12	<u> </u>	
			(WELL NAME)	<u> </u>		3 .
located		NU/NU	200' FWL &	200' FNL	<u> </u>	* .
located		THE PARTY				
				ha	County	Arizona.
Section 20	Township	<u>18N </u>	je_ <u>266</u> ,	Apache	Coomy,	/ ((/ LOTIST
The			N/A		··-	of said
the state of the s	· ·					
Section, Townsh	np and kange	i is dedicated t	O IIIIS WEII.	-		
>					••	احمالات المط
Said well i	s to be drilled	substantially	as outlined in t	ne attached Applica	ition and must	oe armea
in full complian	co with all ar	onlicable laws.	statutes, rules	and regulations of	the State of Ar	izona.
III TON COMPNAN	ice with an of	spireumic inver				
Issued this	22da	y of June	<u> </u>		!9 <u>.77</u> .	
100000			· .			. *
	•		OII AN	D GAS ESNEEDY	ATION COMM	ISSION
				1118	10	
	•		Ву	N.P.W.	Un-	·
			-,	EXECUTIVE	SECRETARY	
			•			

PERMIT

 N^{o}

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RECEIPT NO. 914 APL No. 02-001-20231 State of Arizona
Oil & Gas Conservation Commission

Permit to Drill

FORM NO. 27

2

November 29, 1977

Mr. Charles Longshore St. Joe American Corporation 202 N. Forbes Boulevard, Suite 108 Tucson, Arizona 85705

> Re: St. Joe American No. 10, SE/SE/4 Sec. 4, T18N, R26E St. Joe American No. 11, NW/NW/4 Sec. 16, T18N, R26E St. Joe American No. 12, NW/NW/4 Sec. 20, T18N, R26E St. Joe American No. 13, NE/NE/4 Sec. 12, T18N, R25E

Dear Chuck:

When you submitted Form 4, Completion Report, on the above referenced wells, you failed to indicate the formation tops on the reverse side of these forms. A copy of each form is enclosed.

Also, the samples that you have delivered to us aren't a complete set. For instance, on your Well No. 10, the TD was 1380' and the samples were from 0 to 1250'; on No. 11 the TD was 1312', the samples were from 0 to 1160'; on No. 12 the TD was 1252', the samples were from 0 to 1130'; and on No. 13 the TD was 1182', the samples were from 0 to 1080'.

We are aware you ordinarilly core the last several feet of these holes but you are aware that this Commission requires core samples where cores are taken.

It will be appreciated if you will furnish us formation tops and also the additional samples or core chips or an explanation for the difference in TD's and depth of samples.

Very truly yours,

W. E. Allen Director Enforcement Section

WEA/vb Enc. Ω

June 27, 1977

St. Joe Minerals Corporation 2002 N. Forbes Boulevard Suite 108 Tucson, Arizona 85705

Gentlemen:

Enclosed please find approved copies of Application to Drill for wells No. 10, 11 and 12, Drilling Permits No. 679, 680 and 681, and receipt for your check of \$75.00.

Very truly yours,

W. E. Allen Director Enforcement Section

/vb

Enc.

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